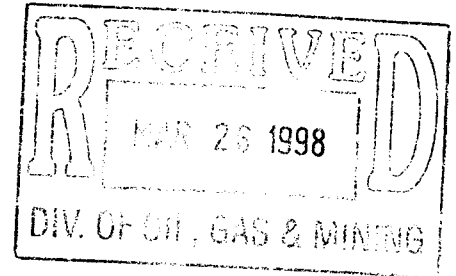




March 23, 1998

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



**ATTENTION: Ed Forsman
Wayne Bankert**

**RE: Tar Sands Federal Sec. 28 & 29, T8S, R17E
Tar Sands Federal 7-28, 8-28, 9-28, 10-28, 14-28
Tar Sands Federal 2-29, 3-29, 4-29, 5-29, 6-29, 14-29, 15-29**

Gentlemen:

Enclosed are the originals and two copies (each) of the Application For Permit To Drill, for the above referenced locations. Attached to each of the original hard copies, is a copy of the Cultural Resource Block Survey for Sections 28 and 29; the hard copy originals have been previously mailed to Blaine Phillips, for his review.

Please contact me in the Vernal Branch office (801) 789-1866, if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

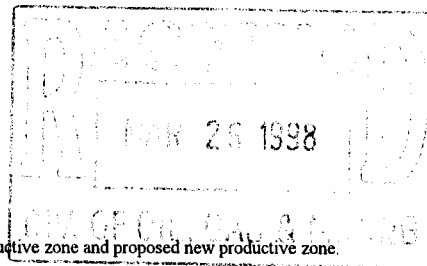
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-76956
1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866		8. FARM OR LEASE NAME Tar Sands Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SE/SW At proposed Prod. Zone 661' FSL & 1980' FWL 201 604		9. WELL NO. #14-29-8-17
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.9 Miles southeast of Myton, UT		10. FIELD AND POOL OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 661'	16. NO. OF ACRES IN LEASE 790.94	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T8S, R17E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'	19. PROPOSED DEPTH 6500'	12. County Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5205.5' GR		13. STATE UT
22. APPROX. DATE WORK WILL START* 3rd Quarter 1998		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits, "A" through "E".

The Conditions of Approval are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Cheryl Cameron* TITLE **Regulatory Compliance Specialist** DATE **3/2/98**
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. **43-013-32059** APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this
Action is Necessary**

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL RECLAMATION SPECIALIST III** DATE **4/20/98**

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

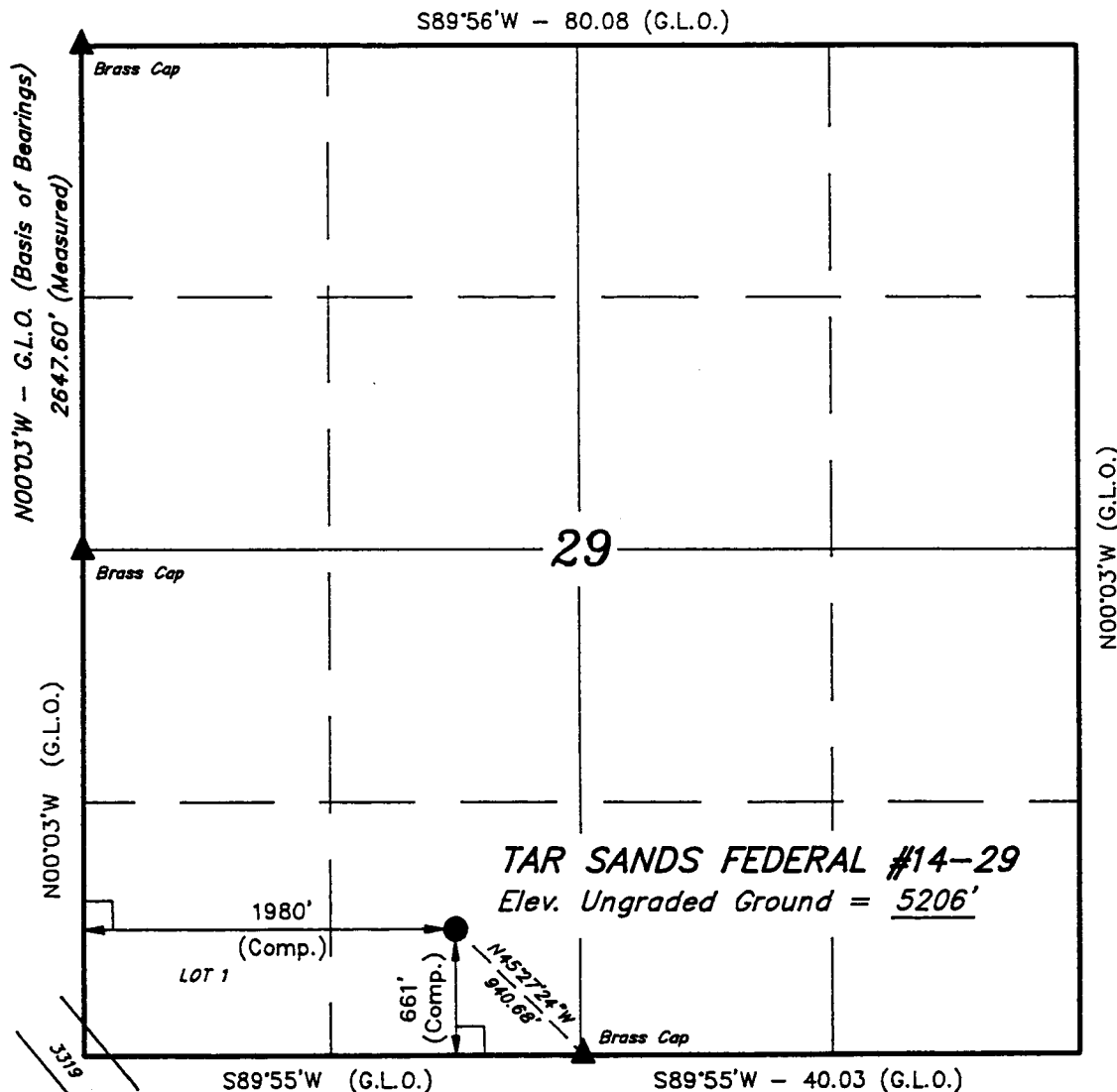
T8S, R17E, S.L.B.&M.

INLAND PRODUCTION CO.




Well location, TAR SAND FEDERAL #14-29,
located as shown in the SE 1/4 SW 1/4 of
Section 29, T8S, R17E, S.L.B.&M. Duchesne
County, Utah.

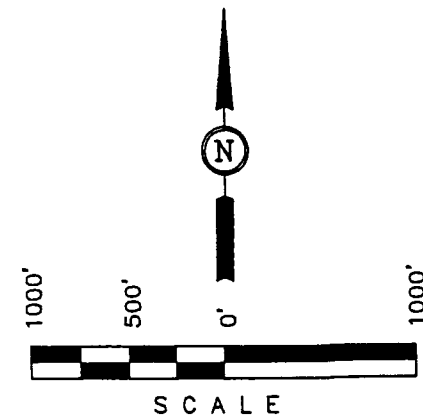
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 29, T8S, R17E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5294 FEET.



LEGEND:

-  = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-18-97	DATE DRAWN: 2-21-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
TAR SANDS FEDERAL #14-29-8-17
SE/SW SECTION 29, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1710'
Green River	1710'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1710' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
TAR SANDS FEDERAL #14-29-8-17
SE/SW SECTION 29, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Tar Sands Federal #14-29-8-17 located in the SE 1/4 SW 1/4 Section 29, T8S, R17E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southeast; continue southeasterly 2.1 miles to its junction with a dirt road to the east; proceed easterly 0.9 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION** *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the Tar Sands Federal #14-29-8-17 for a 3" poly fuel gas line, and a 4" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Topographic Map "C".

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

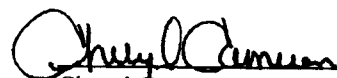
Certification

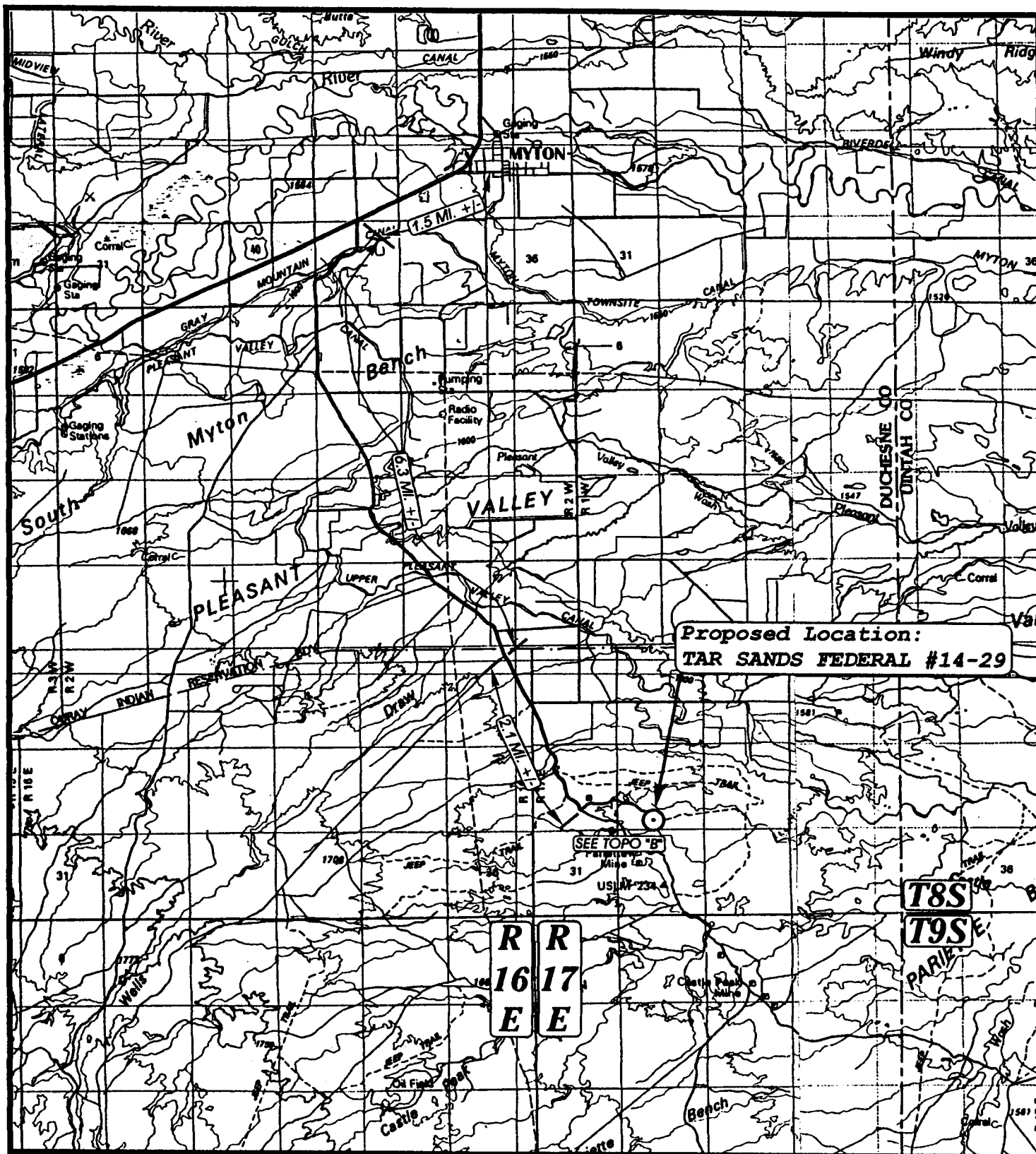
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #14-29-8-17 SE/SW Section 29, Township 8S, Range 17E: Lease U-76956 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/2/98

Date


Cheryl Cameron
Regulatory Compliance Specialist



UELS

TOPOGRAPHIC
MAP "A"

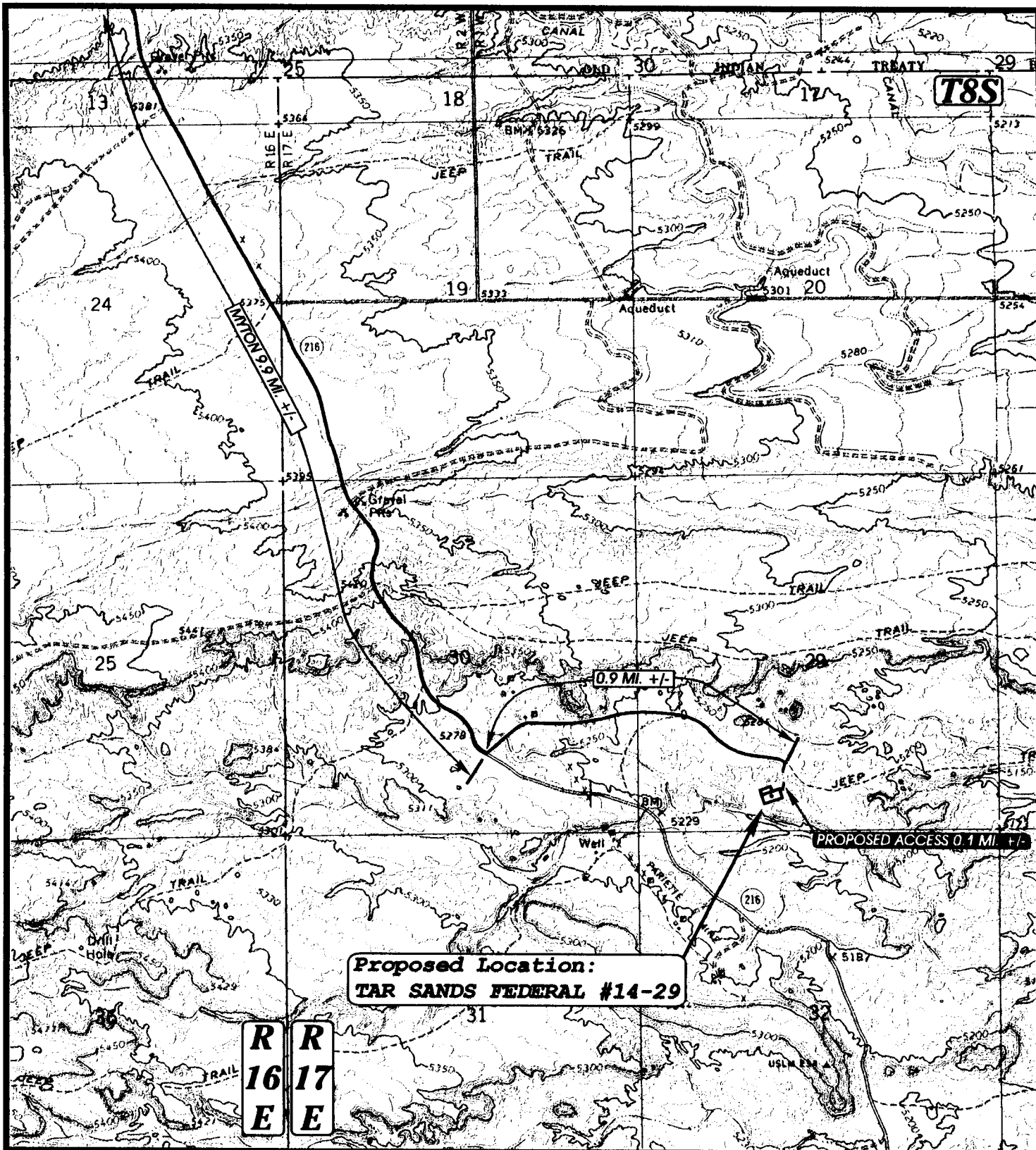
DATE: 2-21-97
Drawn by: D.COX



INLAND PRODUCTION CO.

TAR SANDS FEDERAL #14-29
SECTION 29, T8S, R17E, S.L.B.&M.
661' FSL 1980' FWL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 2-21-97
Drawn by: D.COX**

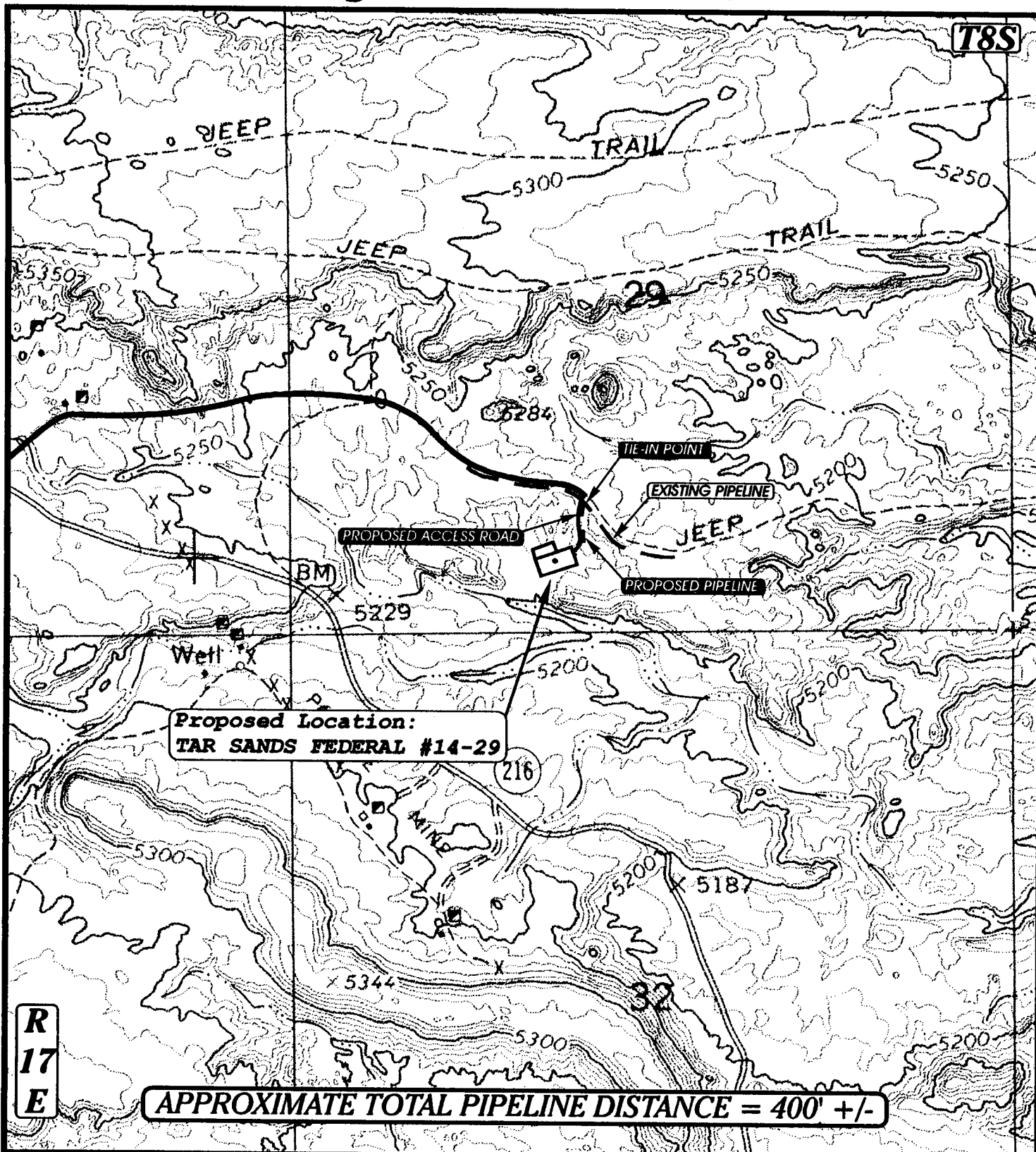
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017



SCALE: 1" = 2000'

INLAND PRODUCTION CO.

**TAR SANDS FEDERAL #14-29
SECTION 29, T8S, R17E, S.L.B.&M.
661' FSL 1980' FWL**



UELS

**TOPOGRAPHIC
MAP "C"**

- — — — Existing Pipeline
- - - - - Proposed Pipeline



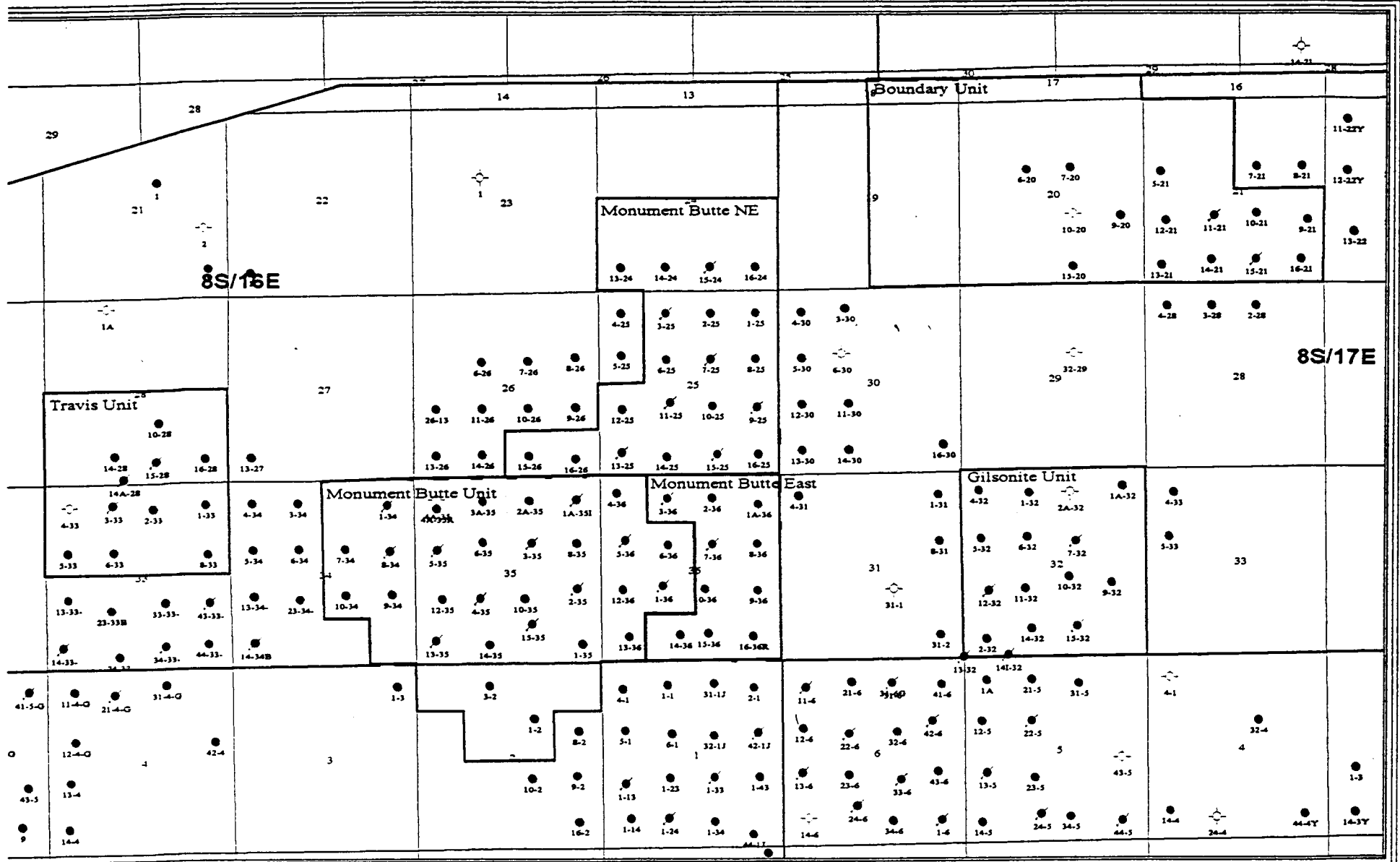
INLAND PRODUCTION CO.
TAR SANDS FEDERAL #14-29
SECTION 29, T8S, R17E, S.L.B.&M.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

DATE: 2-21-97
 Drawn by: D.COX

EXHIBIT "C"



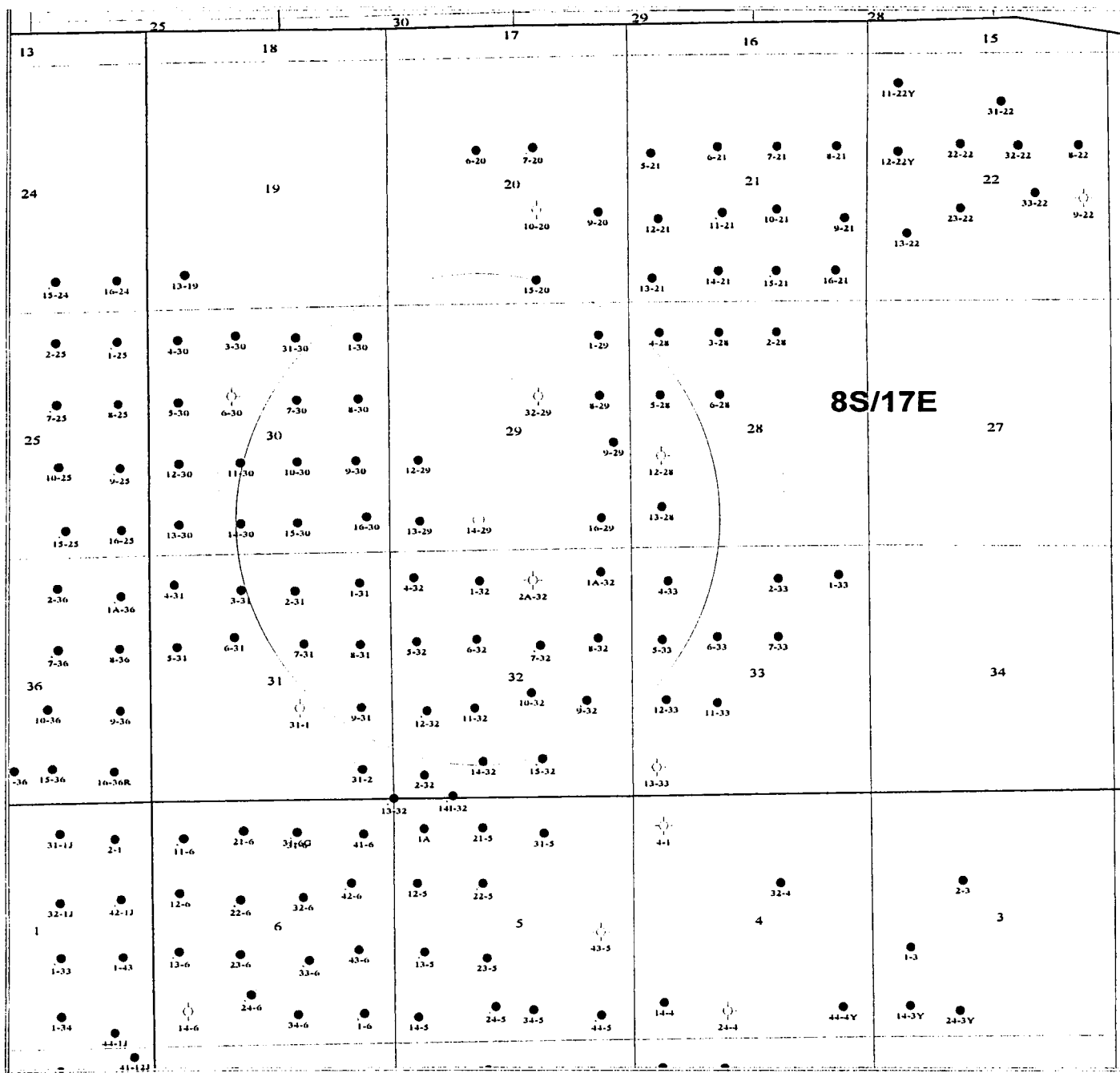


EXHIBIT "D"

INLAND PRODUCTION COMPANY

ONE MILE RADIUS
Tar Sands Federal #14-29

Arch. Anderson

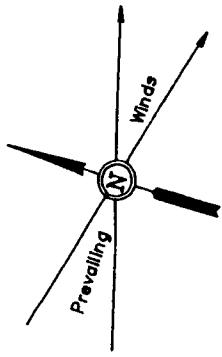
Scale 1:50000 37

211/1998

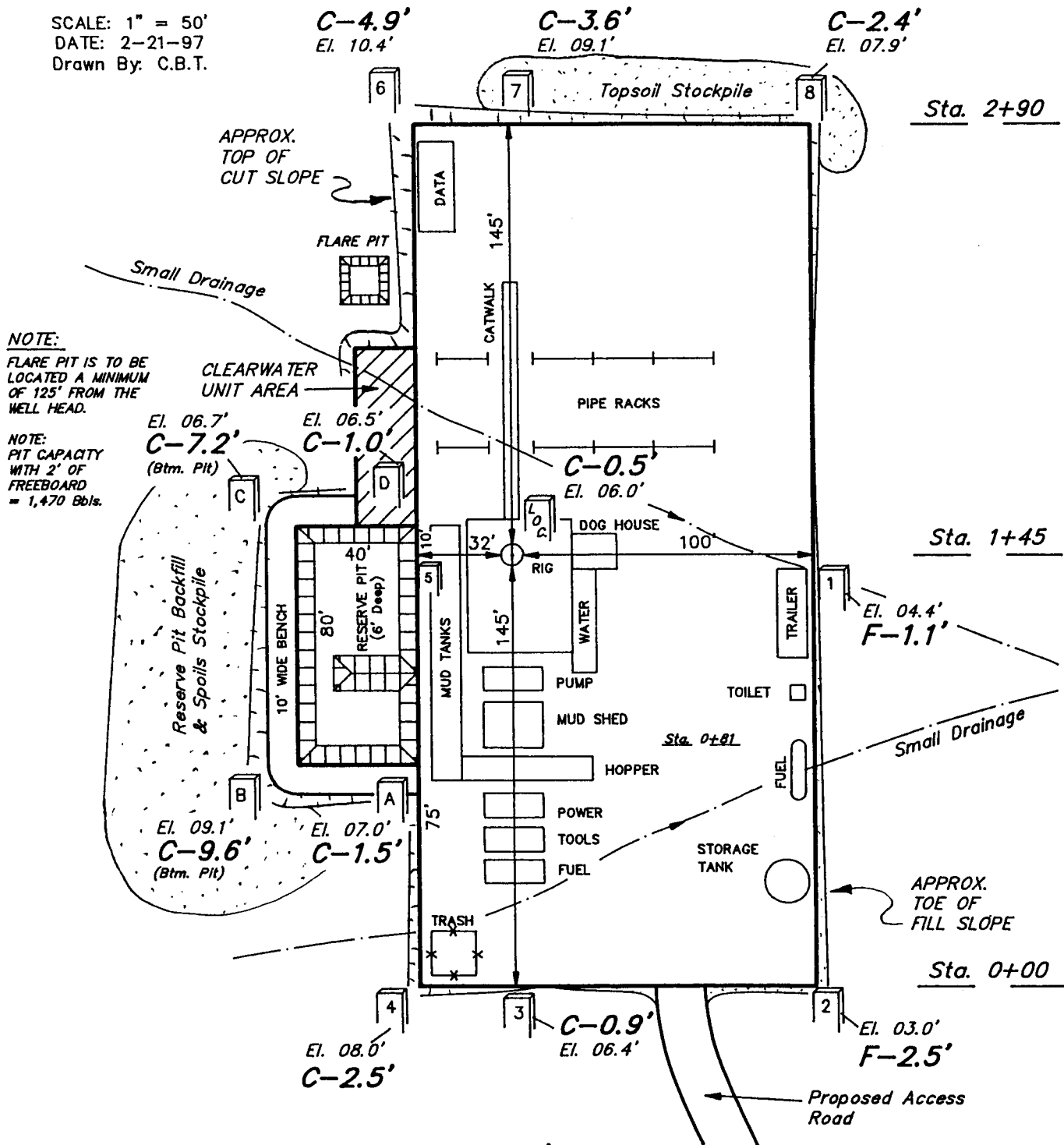
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

TAR SANDS FEDERAL #14-29
SECTION 29, T8S, R17E, S.L.B.&M.
661' FSL 1980' FWL



SCALE: 1" = 50'
DATE: 2-21-97
Drawn By: C.B.T.



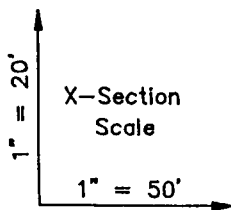
Elev. Ungraded Ground at Location Stake = 5206.0'
Elev. Graded Ground at Location Stake = 5205.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 788-1017

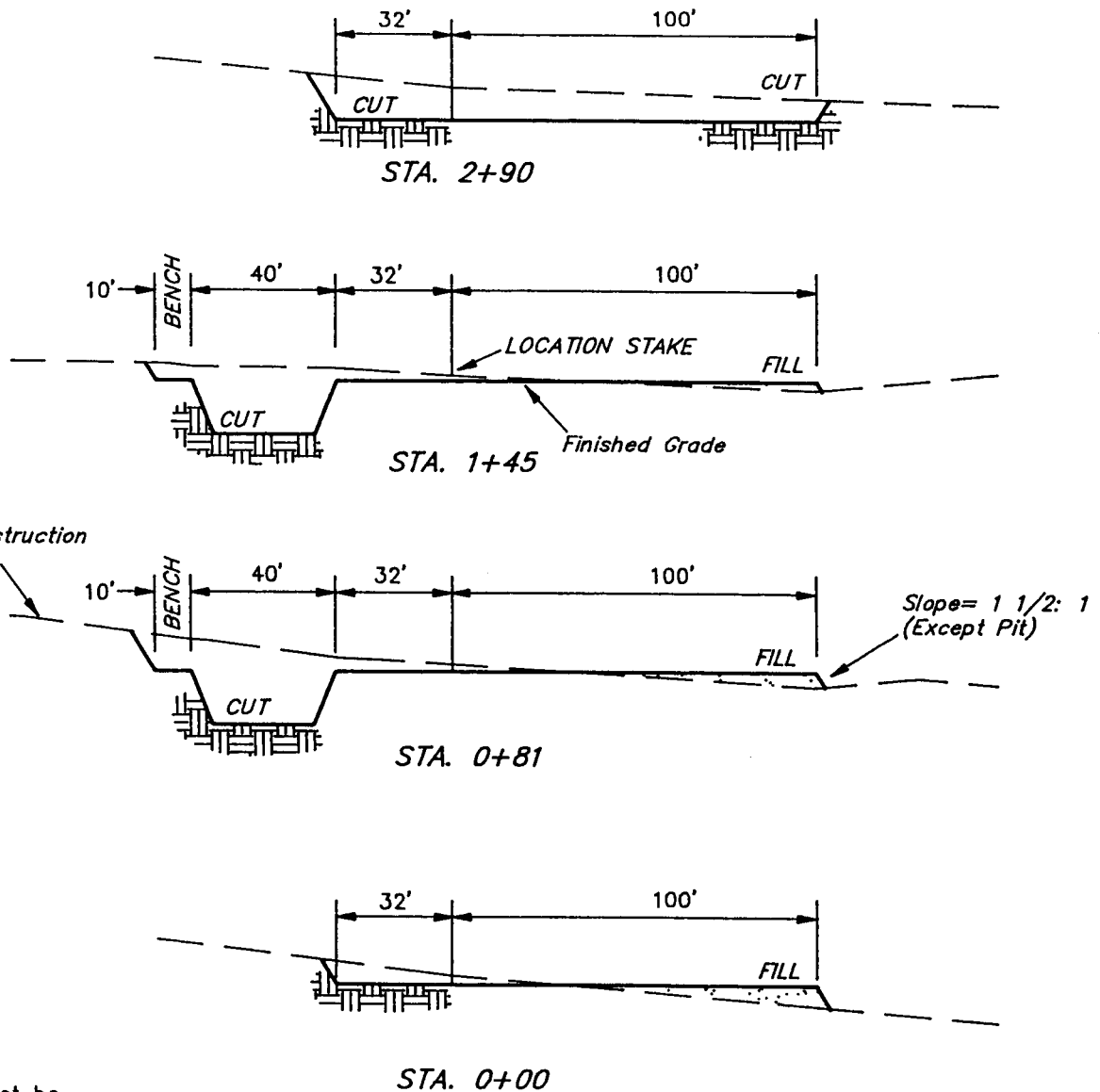
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

TAR SANDS FEDERAL #14-29
SECTION 29, T8S, R17E, S.L.B.&M.
661' FSL 1980' FWL



DATE: 2-21-97
Drawn By: C.B.T.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 780 Cu. Yds.

Remaining Location = 1,900 Cu. Yds.

TOTAL CUT = 2,680 CU.YDS.

FILL = 660 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 1,990 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 1,040 Cu. Yds.

EXCESS MATERIAL After

= 950 Cu. Yds.

Reserve Pit is Backfilled &
Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

Well No.: Tar Sands 14-29-8-17

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Tar Sands 14-29-8-17

API Number:

Lease Number: ~~UTU-76241~~

Location: SESW Sec. 29, T8S, R17E

GENERAL

Access pad from NE, off of existing road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

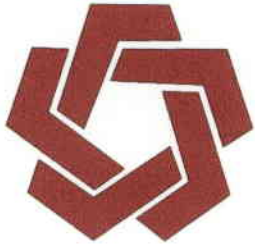
THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER



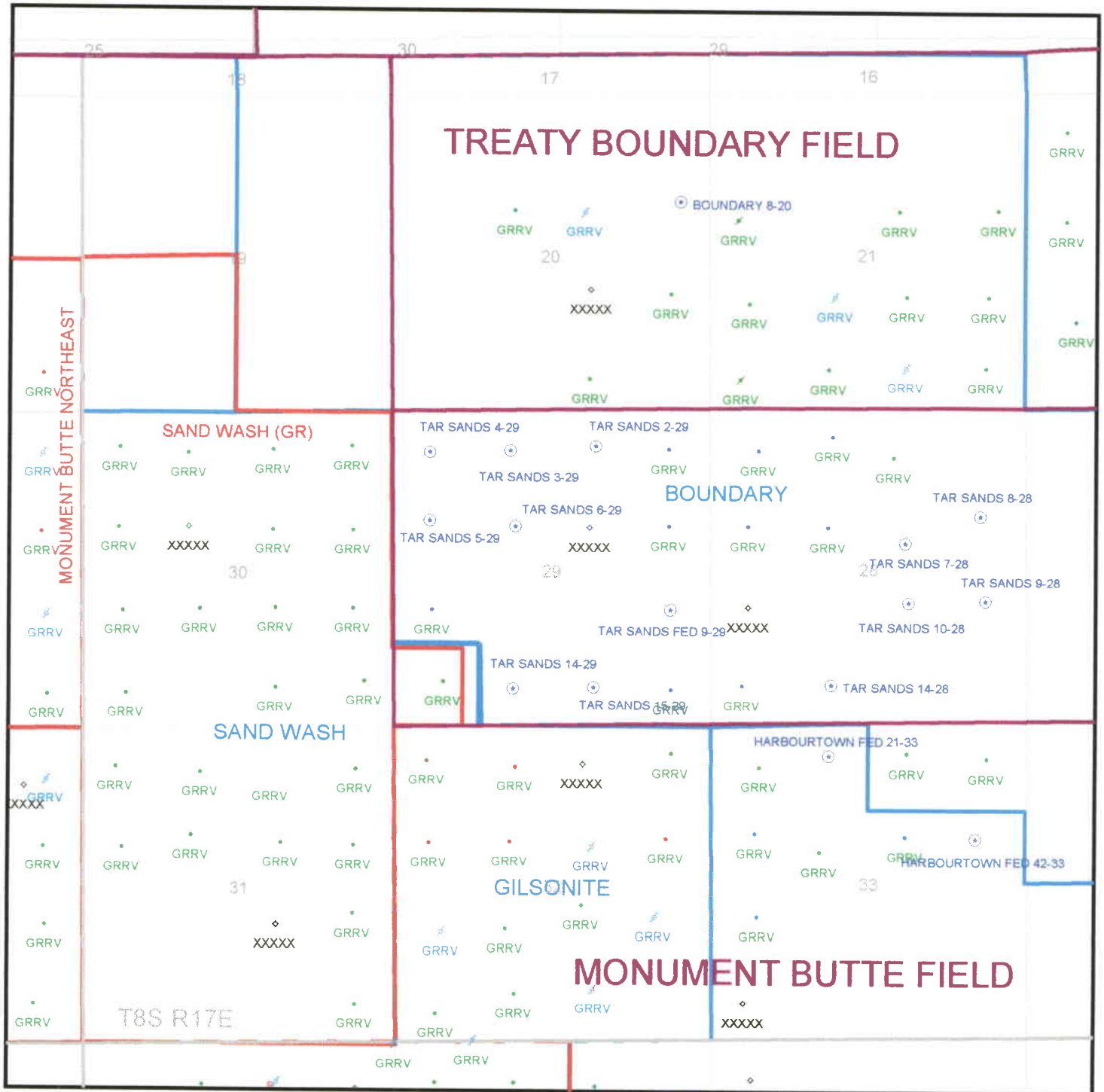
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: UNDESIGNATED (002)

SEC. 28 & 29, TWP. 8S, RNG. 17E,

COUNTY: DUCHESNE UAC: R649-2-3 BOUNDARY SECONDARY ^{N/A}



DATE PREPARED:
30-MAR-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 20, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Tar Sands Federal 14-29-8-17 Well, 0661' FSL, 1980' FWL, SE
SW, Sec. 29, T. 8 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32059.

Sincerely,

John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Tar Sands Federal 14-29-8-17
API Number: 43-013-32059
Lease: U-76956
Location: SE SW Sec. 29 T. 8 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

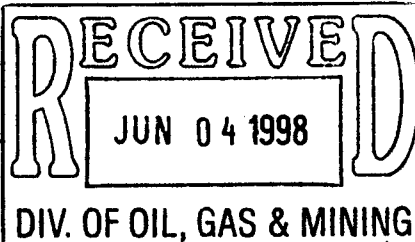
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-76956
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079		8. FARM OR LEASE NAME Tar Sands Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SE/SW At proposed Prod. Zone 661' FSL & 1980' FWL		9. WELL NO. #14-29-8-17
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.9 Miles southeast of Myton, UT		10. FIELD AND POOL OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 661'	16. NO. OF ACRES IN LEASE 790.94	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T8S, R17E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'	19. PROPOSED DEPTH 6500'	12. County Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5205.5' GR		13. STATE UT
22. APPROX. DATE WORK WILL START* 3rd Quarter 1998		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits, "A" through "E".

The Conditions of Approval are attached



**RECEIVED
MAR 23 1998**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. **Regulatory**
SIGNED *Cheryl Cameron* TITLE **Compliance Specialist** DATE **3/2/98**
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Theresa R. Clauger* TITLE **Assistant Field Manager Mineral Resources** DATE **6/1/98**

RECEIVED

CONDITIONS OF APPROVAL ATTACHED

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

98 DEC 1998

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Tar Sands Fed. 14-29-8-17

API Number: 43-013-32059

Lease Number: U-76956

Location: SESW Sec. 029 T. 08S R. 17E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

SURFACE USE PROGRAM

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

nutalls saltbush	Atriplex nutallii	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
western wheatgrass	Agropyron smithii	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by as shown on the cut sheet to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-76956

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

TAR SANDS FEDERAL 15-29-8-17

9. API Well No.

43-013-32058

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

636 FSL 1971 FEL SW/SE Section 29, T08S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

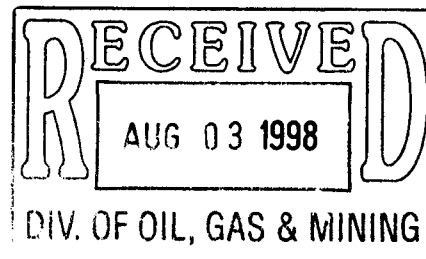
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Surface Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU Leon Ross drlg. **SPUD WELL @ 9:30 AM, 7/23/98**. Drl 12-1/4" sfc hole to 200'. Drl sfc hole from 200' - 305'. C&C. LD DP. Run 8-5/8" GS, 7 jts of 8-5/8", 24#, J-55, ST & C csg (293'). Landed 295'. RU BJ. Pmp 20 bbls dye wtr & 20 bbls gell. Mixed 2 different batches of cmt could not get wt of cmt past 11.5 ppg. Released BJ to get new load cmt. Will pmp tomorrow. Did not pmp any cmt dn hole. (Checked cmt, had large amount of gell mixed.) RU BJ. Pumped 5 BW to get circ. Pmp 20 BW ahead & 120 sx class G cmt w/2% gel, 2% CC & 1/4#/sk Cello Flake. Mixed @ 14.8 ppg w/1.35 cf/sk yield. (4 bbls cmt to sfc.) Drl RH & MH for Big A #46. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

7/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12391	43-013-32068	TAR SANDS FED 8-26-8-17	SE/NE	28	08S	17E	Duchesne	7/21/98	

WELL 1 COMMENTS: Spud well on 7/21/98 @ 10:30 am w/ Leon Ross.
entity added 9.11.98 (Greater Boundary (PR) unit) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12391	43-013-32058	TAR SANDS FED 15-29-8-17	SW/SE	29	08S	17E	Duchesne	7/23/98	

WELL 2 COMMENTS: Spud well w/ Leon Ross on 7/23/98 @ 9:30 am.
entity added 9.11.98 (Greater Boundary (PR) unit) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12456	43-013-32078	CASTLE DRAW 8-9-9-17	SE/NE	9	09S	17E	Duchesne	7/30/98	

WELL 3 COMMENTS: Spud well w/ Union #7 on 7/30/98 @ 12:00 pm.
entity added 9.11.98. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12391	43-013-32059	TAR SANDS FED 14-29-8-17	SE/SW	29	08S	17E	Duchesne	8/6/98	

WELL 4 COMMENTS: Spud well w/ Leon Ross @ 11:30 am, 8/6/98
entity added 9.11.98 (Greater Boundary (PR) unit) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12457	43-013-32075	CASTLE DRAW 6-4-9-17	SE/NW	4	09S	17E	Duchesne	8/7/98	

WELL 5 COMMENTS: Spud well w/ Union Rig #7 @ 12:5 pm, 8/7/98.
entity added 9/11/98. KDR

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Secretary 9/9/98
Title Date

Phone No. (303) 387-4441

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12458	43-013-31084	TAR SANDS FED 10-33	NW/SE	23	08S	17E	Duchesne	8/15/98	

1.1 COMMENTS: Spud well w/Union Rig #7 @ 11:00 pm, 8/15/98.
Entity added 9/11/98. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12459	43-013-31017	SOUTH WELLS DRAW 13-10-9-16	SW/SE	10	09S	16E	Duchesne	8/15/98	

WELL 2 COMMENTS: Spud well w/Union, Rig #14 @ 12:00 am, 8/15/98.
Entity added 9/11/98. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12391	43-013-32060	TAR SANDS FED 6-29-8-17	SE/NW	29	08S	17E	Duchesne	8/15/98	

WELL 3 COMMENTS: Spud well w/Leon Ross @ 2:30 pm, 8/12/98.
Entity added 9.11.98 (greater boundary (CNR) unit) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12419	43-013-32004	ASHLEY FED 16-1-9-15	SE/SE	1	08S	15E	Duchesne	8/24/98	

4. COMMENTS: Spud well w/Union #14 @ 3:00 pm, 8/24/98.
Ashley unit Entity added 9.11.98 (Ashley unit) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	12460	43-013-32083	CASTLE DRAW 15-4-9-17	SW/SE	4	09S	17E	Duchesne	8/23/98	

5. COMMENTS: Spud well w/Union #7 @ 2:00 pm, 8/23/98.
Entity added 9.11.98. KDR

ON CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Secretary 9/9/98
Title Date

Phone No

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St, Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12419	43-013-32003	Ashley Fed 15-1	S ^W /SE	1	09S	15E	Duchesne	9/1/98	

1.1 COMMENTS: Spud well @ 1:30 pm, 9/1/98 w/ Union Rig #14
Ashley Unit entity added 9.11.98 (Ashley unit) KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12461	43-013-32071	CASTLE DRAW 1-9-9-17	N ^W /NE	9	09S	17E	Duchesne	8/31/98	

WELL 2 COMMENTS: Spud well w/ Union #7 @ 1:00 pm, 8/31/98
entity added 9/11/98. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12462	43-013-32077	CASTLE DRAW 8-4-9-17	S ^W /NE	4	09S	17E	Duchesne	9/8/98	

WELL 3 COMMENTS: Spud well w/ Union #7 @ 1:00 pm, 9/8/98.
entity added 9/11/98. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

1.4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

1.5 COMMENTS:

ON CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Secretary 9/9/98

Title Date

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO.

Well Name: TAR SANDS FEDERAL 14-29-8-17

Api No. 43-013-32059 Lease Type: FEDERAL

Section 29 Township 8S Range 17E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED:

Date 8/6/98

Time 11:30 AM

How DRY HOLE

Drilling will commence

Reported by MIKE WARD

Telephone # 1-435-823-7215

Date: 8/7/98 Signed: MKH

✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-76956

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

TAR SANDS FEDERAL 14-29-8-17

9. API Well No.

43-013-32059

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

661 FSL 1980 FWL

SE/SW Section 29, T08S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Weekly Status

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-
ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 8/6/98 - 8/12/98

MIRU. NU. Test BOP's. Had trouble w/leaking flange. PU BHA. Drl plug, cmt & GS. Spud rotary rig
@ 11:30 pm, 8/9/98. Drl & srvy 317' - 4183'.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

8/14/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious
or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-76956

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NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

TAR SANDS FEDERAL 14-29-8-17

9. API Well No.

43-013-32059

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., in., or Survey Description)

661 FSL 1980 FWL

SE/SW Section 29, T08S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other **Surface Spud**



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

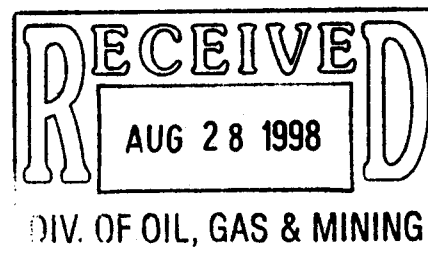


Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Leon Ross. Drl 12-1/4" sfc hole to 275'. C&C. SDFD. **SPUD WELL @ 11:30 AM, 8/6/98.** Drl 275' - 305'. C&C. LD DP. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg (290'). Csg set @ 291'. RU BJ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/120 sx Class "G" w/2% CC, 2% gel, 1/4#/sk Cello Flake (14.8 ppg 1.37 cf/sk yield 6.43 gal/sk wtr). Had est 7 bbl cmt returns. RD BJ. WOC. Drl MH & RH for Big A #46. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

8/14/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.

U-76956

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

TAR SANDS FEDERAL 14-29-8-17

9. API Well No.

43-013-32059

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

661 FSL 1980 FWL SE/SW Section 29, T08S R17E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

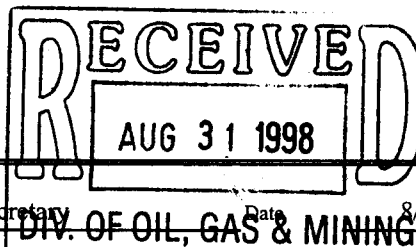
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WEEKLY STATUS REPORT FOR THE PERIOD OF 8/13/98 - 8/20/98

Drilled 7-7/8" hole w/Big A, Rig #46 from 4183' - 6050'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (42'), 5-1/2" FC, 140 jt 5-1/2", 15.5#, J-55, LT & C csg (6021'). Csg set @ 6032'. RD Casers. RU BJ & circ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/365 sx Premium Lite w/.5% SM, 10% gel, 3#/sk CSE, 2#/sk Kol Seal, 1/4#/sk Cello Flake (11.0 ppg & 3.42 cf/sk yield) & 375 sx Class "G" & 10% A-10 & 10% salt (14.4 ppg 1.63 cf/sk yield). Good returns until 120 bbl of 142 displaced, then lost 40%. Lost all returns w/128 bbl gone. POB w/2490 psi, 8:00 pm, 8/14/98. Lift pressure 1890 psi. No dye to sfc. RD BJ. ND BOP's. Set slips w/80,000#, clean pits. RD. Rig relased @ 11:59 pm, 8/14/98. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

8/21/98

DIV. OF OIL, GAS & MINING

(This space for Federal or State office use)

Approved by

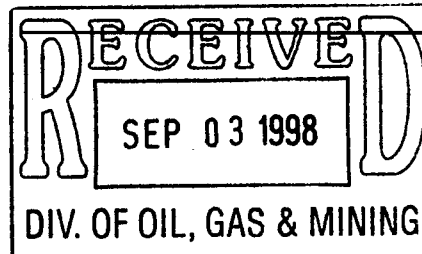
Title

Date

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CC: UTAH DOGM

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August 28, 1998

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Mr. Michael Hebertson

Re: Sundry Notices and Reports on Wells (Form 5)

Dear Mr. Hebertson:

Enclosed are the above referenced documents providing the weekly status or surface spud information for wells on our current drilling program. If you should have any questions, please contact me at (303) 382-4441.

Sincerely,

Shannon Smith

Shannon Smith
Engineering Secretary

Enclosures

Cc: Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078
Well File – Denver
Well File – Roosevelt

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-76956

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

TAR SANDS FEDERAL 14-29-8-17

9. API Well No.

43-013-32059

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

661 FSL 1980 FWL SE/SW Section 29, T08S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

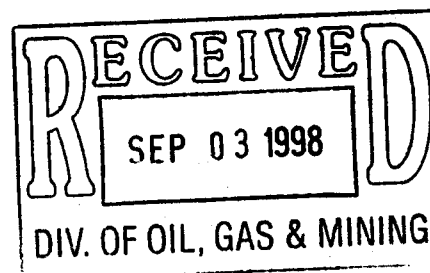
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 8/21/98 - 8/27/98

Perf A/LDC sds @ 5342-45', 5369-72', 5410-16', 5426-5431', 5436-43', 5479-87', 5489-98', 5502-14', 5516-19', 5541-48', 5561-66', 5570-75' & 5578-80'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

8/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-76956

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

TAR SANDS FEDERAL 14-29-8-17

9. API Well No.

43-013-32059

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

661 FSL 1980 FWL SE/SW Section 29, T08S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

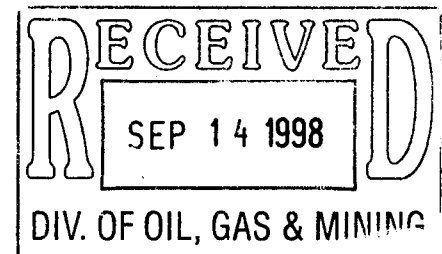
WEEKLY STATUS REPORT FOR THE PERIOD OF 8/28/98 - 9/9/98

Perf YDC/D sds @ 4820-26', 4908-15' & 5968-72'.

Perf GB sds @ 4436-52'.

Swab well. Trip production tbq.

PLACE WELL ON PRODUCTION @ 2:30 PM, 9/4/98.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 9/10/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
U-76956

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL ☒ WELL

GAS ☐ WELL

DRY ☐

Other _____

1b. TYPE OF WELL

NEW ☒ WELL

WORK ☐ OVER

DEEPEN ☐

PLUG ☐ BACK

DIFF ☐ RESVR

Other _____

2. NAME OF OPERATOR

3. ADDRESS AND TELEPHONE NO.

410 Seventeenth Street, Suite 700, Denver, CO 80202 (303) 893-0102

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

**SE/SW
661 FSL 1980 FWL**

At top prod. Interval reported bel

7. UNIT AGREEMENT NAME

GREATER BOUNDARY

8. FARM OR LEASE NAME, WELL NO.

AR SANDS FEDERAL 14-29-8-17

9. API WELL NO.

43-013-32059

10. FIELD AND POOL OR WILDCAT

MONUMENT BUTTE

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Section 29, T08S R17E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UT

15. DATE SPUDDED

8/6/98

16. DATE T.D. REACHED

8/14/98

17. DATE COMPL. (Ready to prod.)

9-4-98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5206' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6050'

21. PLUG, BACK T.D., MD & TVD

5978'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4436' - 5580'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/GR/CAL, CN/CD/GR, CBL/CGR, CCL 10-21-98

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	291'	12 1/4	120 SX Class "G"	
5 1/2	15.5#	6032'	7 7/8	365 SX Premium Lite	
				375 SX Glass "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @ 5652'	1A @ 5020'

31. PERFORATION RECORD (Interval, size and number)

**ALDC 5342-45', 5369-72', 5410-16', 54
5436-43', 5479-87', 5489-98', 5502-14',
5516-19', 5541-48', 5561-66', 5570-75',
5578-80' (See #37)**

2 SPF 160 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5342' - 5580'	174,751# 20/40 sd in 784 bbls Viking I-25

33.* PRODUCTION

DATE FIRST PRODUCTION 9/4/98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-1/2" x 14' RHAC pump WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 day ave	10/1/98	N/A		65	169	3	2.60

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Items in #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

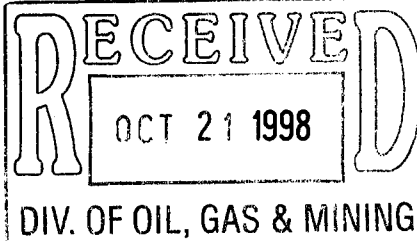
SIGNED **Shannon Smith**

TITLE **Engineering Technician**

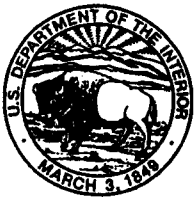
DATE _____

(See instructions and spaces for additional data on reverse side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3904'		Perfs YDC/D 4820-26', 4908-15', 4968-72' 2 SPF 34 Holes 4820' - 5972' 132,118# 20/40 sd in 628 bbls Viking I-25 fluid GB 4436-52' 4 SPF 64 Holes 4436' - 4452' 103,308# 20/40 sd in 511 bbls Viking I-25 fluid			
Garden Gulch 2	4215'					
Point 3 Mkr	4485'					
X Mkr	4716'					
Y-Mkr	4752'					
Douglas Creek Mkr	4880'					
BiCarbonate Mkr	5111'					
B Limestone Mkr	5222'					
Castle Peak	5756'					
Basal Carbonate	NDE					
Total Depth	6050'					



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****GREATER BOUNDARY (GR)****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BOUNDARY FED 8-20-8-17	20	080S	170E	4301331993	12391	Federal	OW	S
BOUNDARY 6-21	21	080S	170E	4301331889	12391	Federal	OW	P
TAR SANDS FED 13-28	28	080S	170E	4301331771	12391	Federal	WI	A
TAR SANDS FED 6-28	28	080S	170E	4301331921	12391	Federal	OW	P
TAR SANDS FED 14-28-8-17	28	080S	170E	4301332065	12391	Federal	OW	P
TAR SANDS FED 10-28-8-17	28	080S	170E	4301332066	12391	Federal	OW	P
TAR SANDS FED 1-29	29	080S	170E	4301331743	12391	Federal	WI	A
TAR SANDS FED 16-29	29	080S	170E	4301331871	12391	Federal	OW	P
TAR SANDS FED 8-29	29	080S	170E	4301331922	12391	Federal	OW	P
TAR SANDS FED 12-29	29	080S	170E	4301331924	12391	Federal	OW	P
SAND WASH 9-29-8-17	29	080S	170E	4301331942	12391	Federal	WI	A
TAR SANDS FED 15-29-8-17	29	080S	170E	4301332058	12391	Federal	WI	A
TAR SANDS FED 14-29-8-17	29	080S	170E	4301332059	12391	Federal	OW	P
TAR SANDS FED 6-29-8-17	29	080S	170E	4301332060	12391	Federal	OW	P
TAR SANDS FED 5-29-8-17	29	080S	170E	4301332061	12391	Federal	OW	P
TAR SANDS FED 4-29-8-17	29	080S	170E	4301332062	12391	Federal	OW	P
TAR SANDS FED 3-29-8-17	29	080S	170E	4301332063	12391	Federal	WI	A
TAR SANDS FED 2-29-8-17	29	080S	170E	4301332064	12391	Federal	OW	S
TAR SANDS FED 1-33	33	080S	170E	4301331863	12391	Federal	WI	A
TAR SANDS FED 2-33	33	080S	170E	4301331867	12391	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76956
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: TAR SANDS FED 14-29-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 29 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013320590000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/13/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 12/13/2013. Initial MIT on the above listed well. On 12/13/2013 the casing was pressured up to 1471 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10196		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 12/17/2013		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 18, 2013

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 12 / 13 / 13Test conducted by: Rocky CURRY

Others present: _____

Well Name: <u>TARSAKDS FEDERAL 14-29-8-17</u>		Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>GREATER MONUMENT BUTTE</u>			
Location: <u>SE/SW</u>	Sec: <u>29</u>	T <u>8</u> N <u>S</u> R <u>17</u> E/W	County: <u>DUCHESE</u> State: <u>UT</u>
Operator: <u>NEWFIELD EXPLORATION</u>			
Last MIT: _____		Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No
 Initial test for permit? ☒ Yes ☐ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

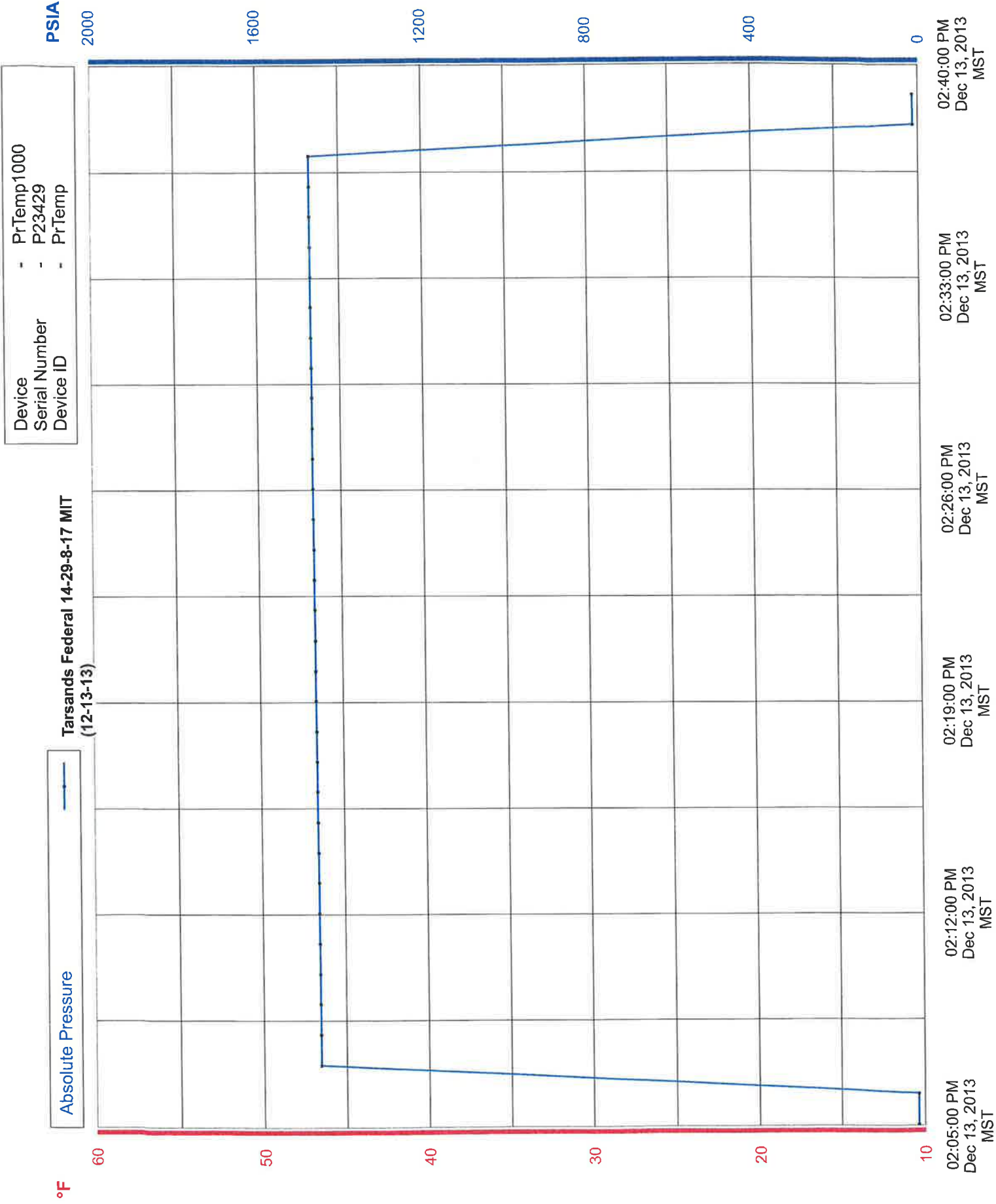
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1462</u> psig	psig	psig
5 minutes	<u>1462</u> psig	psig	psig
10 minutes	<u>1464</u> psig	psig	psig
15 minutes	<u>1466</u> psig	psig	psig
20 minutes	<u>1468</u> psig	psig	psig
25 minutes	<u>1469</u> psig	psig	psig
30 minutes	<u>1471</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry
TAR SANDS 14-29-8-17
10/1/2013 To 2/28/2014

12/10/2013 Day: 1

Conversion

NC #3 on 12/10/2013 - MIRU NC#3, Pmp 60BW Down Csg, Pull Pmp Off Seat, SWI - 3:00PM-4:00PM Rig Move, 4:00PM MIRU NC#3, R/U Advantage H/Oiler & Pmp 60BW Down Csg, Pull Pmp Off Seat, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 3:00PM-4:00PM Rig Move, 4:00PM MIRU NC#3, R/U Advantage H/Oiler & Pmp 60BW Down Csg, Pull Pmp Off Seat, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 3:00PM-4:00PM Rig Move, 4:00PM MIRU NC#3, R/U Advantage H/Oiler & Pmp 60BW Down Csg, Pull Pmp Off Seat, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$4,093

12/12/2013 Day: 2

Conversion

NC #3 on 12/12/2013 - Go To Safety Summit Safety Meeting, L/D Rod String, R/D Rod Eqp. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks (6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks(6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks(6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D,

P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks(6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks(6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks (6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$11,478

12/13/2013 Day: 4

Conversion

NC #3 on 12/13/2013 - Psr Tst Tbg, N/D Bops, N/U W/H-D, Pmp Pkr Fluid, Set Pkr, Psr Tst Csg, Get MIT On Csg, Work To Get The Other Wells On Loc Running, R/D M/O NC#3. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 6' Tbg Sub, R/U H/Oiler to Tbg, Psr Tst To 3000psi, Bled Off To 2910psi @ .667psi Per Min & Held For One Hour(Good Tst), P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW Down Csg W/ Pkr Fluid, N/D W/H-D, Set Weatherford 5 1/2 Arrow Set Pkr In 15K# Tension, L/D 6'tbg Sub & Well Head Flange, P/U & N/U Injection Tree, Fill Csg W/ 20BW, Psr Tst Csg To 1500psi, Bled Off To 1470psi @ .333psi Per Min & Held For 1 Hour, MIT Hand On Location To Record Psr-Good Tst, R/D & M/O NC#3, Send Crew Into Newfield Office To Do Timesheets & Safety Meetings//R/U H/Oiler To Wells On Loc & Do Heat & Kick To Get Them Running, 5:00PM CSDFN, 5:00PM-5:30PM C/Tvl Final Report Ready For Injection - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 6' Tbg Sub, R/U H/Oiler to Tbg, Psr Tst To 3000psi, Bled Off To 2910psi @ .667psi Per Min & Held For One Hour(Good Tst), P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW Down Csg W/ Pkr Fluid, N/D W/H-D, Set Weatherford 5 1/2 Arrow Set Pkr In 15K# Tension, L/D 6'tbg Sub & Well Head Flange, P/U & N/U Injection Tree, Fill Csg W/ 20BW, Psr Tst Csg To 1500psi, Bled Off To 1470psi @ .333psi Per Min & Held For 1 Hour, MIT Hand On Location To Record Psr-Good Tst, R/D & M/O NC#3, Send Crew Into Newfield Office To Do Timesheets &

Safety Meetings//R/U H/Oiler To Wells On Loc & Do Heat & Kick To Get Them Running, 5:00PM CSDFN, 5:00PM-5:30PM C/Tvl Final Report Ready For Injection - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 6' Tbg Sub, R/U H/Oiler to Tbg, Psr Tst To 3000psi, Bled Off To 2910psi @ .667psi Per Min & Held For One Hour(Good Tst), P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW Down Csg W/ Pkr Fluid, N/D W/H-D, Set Weatherford 5 1/2 Arrow Set Pkr In 15K# Tension, L/D 6'tbg Sub & Well Head Flange, P/U & N/U Injection Tree, Fill Csg W/ 20BW, Psr Tst Csg To 1500psi, Bled Off To 1470psi @ .333psi Per Min & Held For 1 Hour, MIT Hand On Location To Record Psr-Good Tst, R/D & M/O NC#3, Send Crew Into Newfield Office To Do Timesheets & Safety Meetings//R/U H/Oiler To Wells On Loc & Do Heat & Kick To Get Them Running, 5:00PM CSDFN, 5:00PM-5:30PM C/Tvl Final Report Ready For Injection

Daily Cost: \$0

Cumulative Cost: \$39,367

12/16/2013 Day: 5

Conversion

Rigless on 12/16/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 12/13/2013 the casing was pressured up to 1471 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10196 - Initial MIT on the above listed well. On 12/13/2013 the casing was pressured up to 1471 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10196 - Initial MIT on the above listed well. On 12/13/2013 the casing was pressured up to 1471 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10196 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$65,079

Pertinent Files: Go to File List

Tar Sands Federal 14-29-8-17

Spud Date: 8/6/98

Put on Production: 9/4/98

GL: 5208' KB: 5218'

Initial Production: 65 BOPD,
169 MCFPD, 3 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (290')

DEPTH LANDED: 291' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (6021')

DEPTH LANDED: 6032' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 365 sk Premium mixed & 375 sxs Class G

CEMENT TOP AT: 813' per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 146 jts (4398.4')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4410.4' KB

ON/OFF TOOL AT: 4411.5'

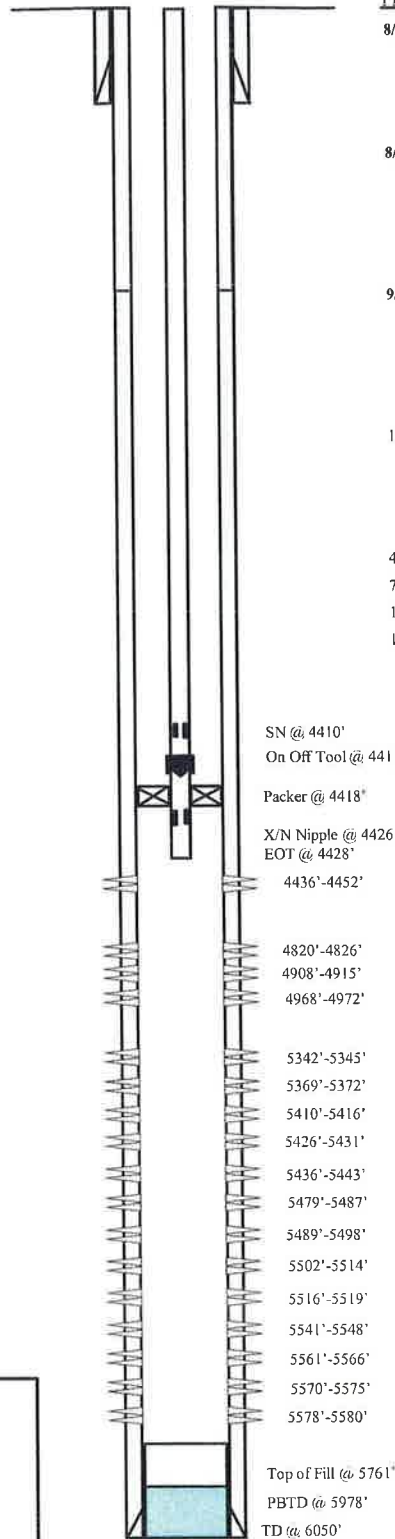
ARROW #1 PACKER CE AT: 4417.6'

XO 2-3/8 x 2-7/8 J-55 AT: 4421.5'

TBG PUP 2-3/8 J-55 AT: 4422'

X/N NIPPLE AT: 4426.2'

TOTAL STRING LENGTH: EOT @ 4427.77'

Injection Wellbore
DiagramFRAC JOB

8/27/98 5342'-5580'

Frac A-1, A-3 & LDC sand as follows:
174,751# of 20/40 sand in 784 bbls Viking I-25 fluid. Perfs broke back @ 3130 psi @ 23 BPM. Treated @ avg press of 1550 psi w/avg rate of 41 BPM. ISIP-1850, 5-min 1750 psi. Flowback on 12/64 chike for 4 hours and died.

8/29/98 4820'-4972'

Frac D-S2, D-1 & D-2 sand as follows:
132,118# of 20/40 sand in 628 bbls Viking I-25 fluid. Perfs broke back @ 1960 psi @ 28 BPM. Treated @ avg press of 2100 psi w/avg rate of 35.5 BPM. ISIP 2620 psi, 5-min 2301 psi. Flowback on 12/64 chike for 3-1/2 hours and died.

9/1/98 4436'-4452'

Frac GB-6 sand as follows:
103,308# of 20/40 sand in 511 bbls Viking I-25 fluid. Perfs broke down @ 2830 psi. Treated @ avg press of 1900 psi w/ avg rate of 26.2 BPM. ISIP-2260 psi, 5-min 2136 psi. Flowback on 12/64 choke for 3-1/2 hours and died.

12/20/01 5342'-5580'

Frac A/LDC sands as follows:
204,480# of 20/40 sand in 1120 bbls YF 125 fluid. Treated @ avg press of 3300 psi w/ avg rate of 14.6 BPM. ISIP-1941 psi. Calc. Flush: 1344 gal., Act. Flush: 1247 gal. Flow for 8.5 hours and died.

4/27/04

Pump change. Update tubing and rod details.

7/7/2010

Tubing leak. Updated rod and tubing detail.

12/13/13

Convert to Injection Well

12/13/13

Conversion MIT Finalized – update tbg detailPERFORATION RECORD

8/26/98	5342'-5345'	2 JSPF	6 holes
8/26/98	5369'-5372'	2 JSPF	6 holes
8/26/98	5410'-5416'	2 JSPF	12 holes
8/26/98	5426'-5431'	2 JSPF	10 holes
8/26/98	5436'-5443'	2 JSPF	14 holes
8/26/98	5479'-5487'	2 JSPF	16 holes
8/26/98	5489'-5498'	2 JSPF	18 holes
8/26/98	5502'-5514'	2 JSPF	24 holes
8/26/98	5516'-5519'	2 JSPF	6 holes
8/26/98	5541'-5548'	2 JSPF	14 holes
8/26/98	5561'-5566'	2 JSPF	6 holes
8/26/98	5570'-5575'	2 JSPF	10 holes
8/26/98	5578'-5580'	2 JSPF	4 holes
8/28/98	4820'-4826'	4 JSPF	24 holes
8/28/98	4908'-4915'	4 JSPF	28 holes
8/28/98	4968'-4972'	4 JSPF	16 holes
8/31/98	4436'-4452'	4 JSPF	64 holes

NEWFIELD

Tar Sands Federal 14-29-8-17
1980 FWL & 661 FSL
SESW Section 29-T8S-R17E
Duchesne Co, Utah
API #43-013-32059; Lease #U-76956

LCN 12/16/13

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 12 / 13 / 13Test conducted by: Rocky CURRY

Others present: _____

Well Name: <u>TARSAKES FEDERAL 14-29-8-17</u>		Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>GREATER MONUMENT BUTTE</u>			
Location: <u>SE/SW</u>	Sec: <u>29</u>	T <u>8</u> N <u>S</u> R <u>17</u> E/W	County: <u>DUCHESSNE</u> State: <u>UT</u>
Operator: <u>NEWFIELD EXPLORATION</u>			
Last MIT: _____		Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No
 Initial test for permit? ☒ Yes ☐ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

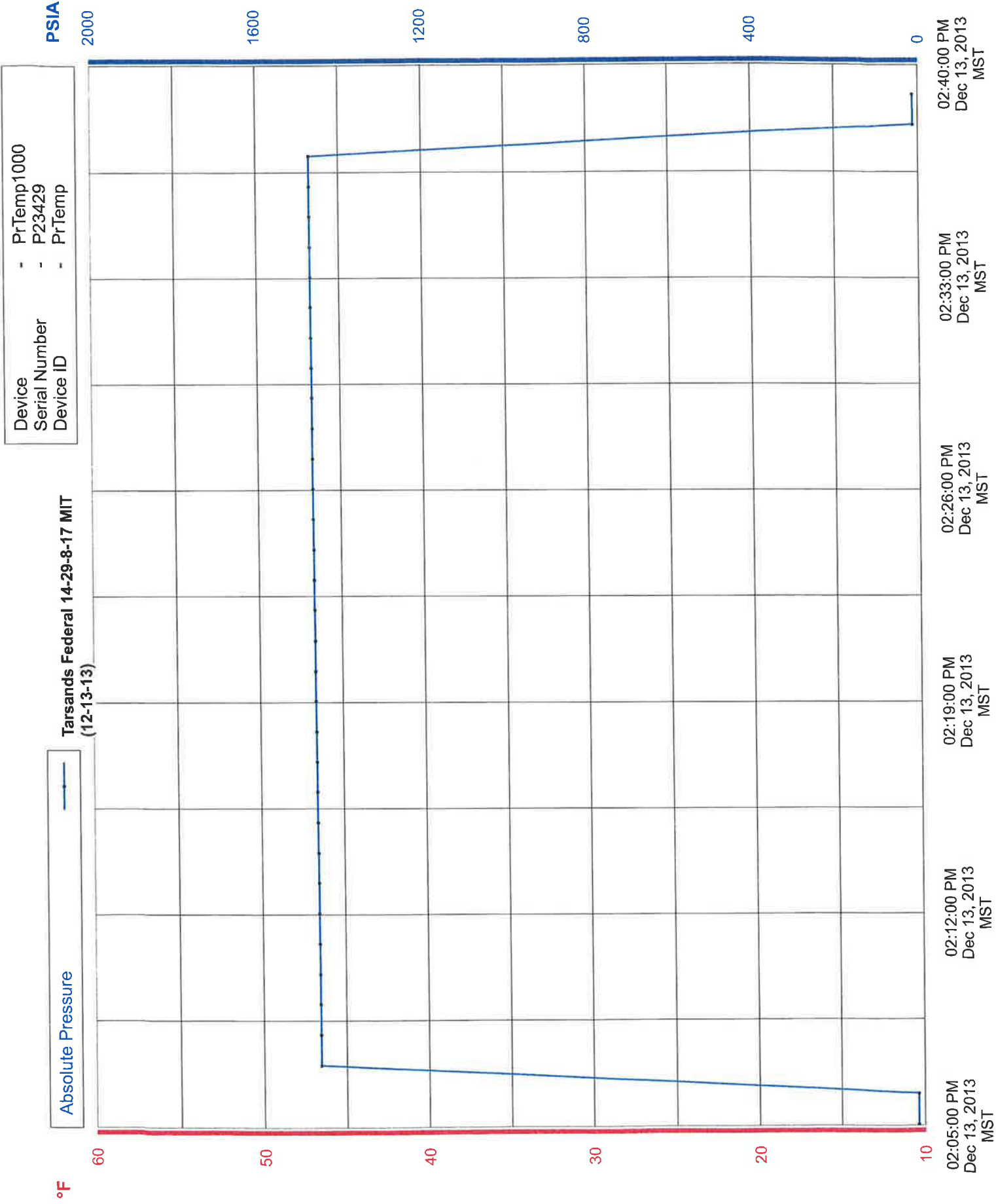
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1462</u> psig	psig	psig
5 minutes	<u>1462</u> psig	psig	psig
10 minutes	<u>1464</u> psig	psig	psig
15 minutes	<u>1466</u> psig	psig	psig
20 minutes	<u>1468</u> psig	psig	psig
25 minutes	<u>1469</u> psig	psig	psig
30 minutes	<u>1471</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry
TAR SANDS 14-29-8-17
10/1/2013 To 2/28/2014

12/10/2013 Day: 1

Conversion

NC #3 on 12/10/2013 - MIRU NC#3, Pmp 60BW Down Csg, Pull Pmp Off Seat, SWI - 3:00PM-4:00PM Rig Move, 4:00PM MIRU NC#3, R/U Advantage H/Oiler & Pmp 60BW Down Csg, Pull Pmp Off Seat, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 3:00PM-4:00PM Rig Move, 4:00PM MIRU NC#3, R/U Advantage H/Oiler & Pmp 60BW Down Csg, Pull Pmp Off Seat, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 3:00PM-4:00PM Rig Move, 4:00PM MIRU NC#3, R/U Advantage H/Oiler & Pmp 60BW Down Csg, Pull Pmp Off Seat, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$4,093

12/12/2013 Day: 2

Conversion

NC #3 on 12/12/2013 - Go To Safety Summit Safety Meeting, L/D Rod String, R/D Rod Eqp. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks (6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks(6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks(6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D,

P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks(6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks(6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, All Rig Hands Go To Safety Summit Safety Meeting, 1:30PM OWU, R/U Advantage H/Oiler To Csg, Flush Csg W/ 30BW, Soft Seat Rod Pmp, Psr Tst Tbg To 3000psi(Good Tst), R/U Rod Eqp, L/D Rod String As Shown-1 1/2X22' Polish Rod, 1-4' 6'8' 3/4 Ponys, 94-3/4 4 Pers, 77-3/4 Slicks (6Bad), 48-3/4 4 Pers(4Bad), 4 Wt Bars & A Rod Pmp, R/D Rod Eqp, R/U Tbg Eqp, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release T/A, L/D 6'Tbg Sub, TOOH, Brake & Dope 146jts Tbg, L/D 37jts, T/A, 2jts, S/N, 2jts, & N/C, Flush W/ 30BW Durring Trip, P/U & RIH W/ Guide Collar, X/N Nipple, 2 3/8 Tbg Pup, 2 3/8X2 7/8 XO, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N & 149jts Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill Tbg W/ 30BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2300psi, Bleed Off Psr, P/U & RIH W/ 6' Tbg Sub, Let Well Air Out Over Night, SWI, 6:00PM CSDFN, 6:30PM-7:00PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$11,478

12/13/2013 Day: 4

Conversion

NC #3 on 12/13/2013 - Psr Tst Tbg, N/D Bops, N/U W/H-D, Pmp Pkr Fluid, Set Pkr, Psr Tst Csg, Get MIT On Csg, Work To Get The Other Wells On Loc Running, R/D M/O NC#3. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 6' Tbg Sub, R/U H/Oiler to Tbg, Psr Tst To 3000psi, Bled Off To 2910psi @ .667psi Per Min & Held For One Hour(Good Tst), P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW Down Csg W/ Pkr Fluid, N/D W/H-D, Set Weatherford 5 1/2 Arrow Set Pkr In 15K# Tension, L/D 6'tbg Sub & Well Head Flange, P/U & N/U Injection Tree, Fill Csg W/ 20BW, Psr Tst Csg To 1500psi, Bled Off To 1470psi @ .333psi Per Min & Held For 1 Hour, MIT Hand On Location To Record Psr-Good Tst, R/D & M/O NC#3, Send Crew Into Newfield Office To Do Timesheets & Safety Meetings//R/U H/Oiler To Wells On Loc & Do Heat & Kick To Get Them Running, 5:00PM CSDFN, 5:00PM-5:30PM C/Tvl Final Report Ready For Injection - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 6' Tbg Sub, R/U H/Oiler to Tbg, Psr Tst To 3000psi, Bled Off To 2910psi @ .667psi Per Min & Held For One Hour(Good Tst), P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW Down Csg W/ Pkr Fluid, N/D W/H-D, Set Weatherford 5 1/2 Arrow Set Pkr In 15K# Tension, L/D 6'tbg Sub & Well Head Flange, P/U & N/U Injection Tree, Fill Csg W/ 20BW, Psr Tst Csg To 1500psi, Bled Off To 1470psi @ .333psi Per Min & Held For 1 Hour, MIT Hand On Location To Record Psr-Good Tst, R/D & M/O NC#3, Send Crew Into Newfield Office To Do Timesheets &

Safety Meetings//R/U H/Oiler To Wells On Loc & Do Heat & Kick To Get Them Running, 5:00PM CSDFN, 5:00PM-5:30PM C/Tvl Final Report Ready For Injection - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 6' Tbg Sub, R/U H/Oiler to Tbg, Psr Tst To 3000psi, Bled Off To 2910psi @ .667psi Per Min & Held For One Hour(Good Tst), P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW Down Csg W/ Pkr Fluid, N/D W/H-D, Set Weatherford 5 1/2 Arrow Set Pkr In 15K# Tension, L/D 6'tbg Sub & Well Head Flange, P/U & N/U Injection Tree, Fill Csg W/ 20BW, Psr Tst Csg To 1500psi, Bled Off To 1470psi @ .333psi Per Min & Held For 1 Hour, MIT Hand On Location To Record Psr-Good Tst, R/D & M/O NC#3, Send Crew Into Newfield Office To Do Timesheets & Safety Meetings//R/U H/Oiler To Wells On Loc & Do Heat & Kick To Get Them Running, 5:00PM CSDFN, 5:00PM-5:30PM C/Tvl Final Report Ready For Injection

Daily Cost: \$0

Cumulative Cost: \$39,367

12/16/2013 Day: 5

Conversion

Rigless on 12/16/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 12/13/2013 the casing was pressured up to 1471 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10196 - Initial MIT on the above listed well. On 12/13/2013 the casing was pressured up to 1471 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10196 - Initial MIT on the above listed well. On 12/13/2013 the casing was pressured up to 1471 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10196 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$65,079

Pertinent Files: Go to File List

Tar Sands Federal 14-29-8-17

Spud Date: 8/6/98

Put on Production: 9/4/98

GL: 5208' KB: 5218'

Initial Production: 65 BOPD,
169 MCFPD, 3 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (290')

DEPTH LANDED: 291' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (6021')

DEPTH LANDED: 6032' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 365 sk Premium mixed & 375 sxs Class G

CEMENT TOP AT: 813' per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 146 jts (4398.4')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4410.4' KB

ON/OFF TOOL AT: 4411.5'

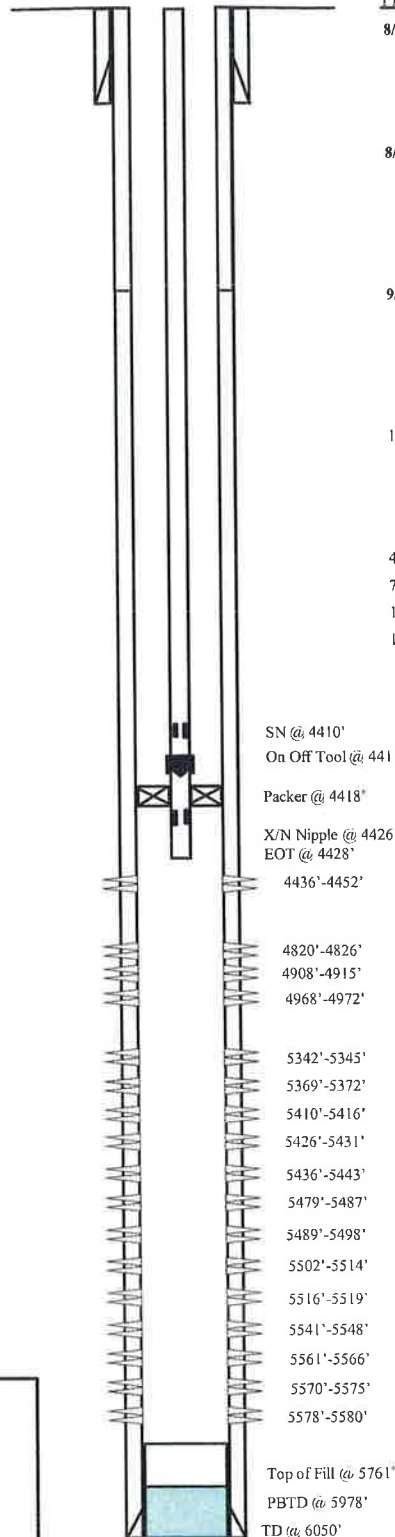
ARROW #1 PACKER CE AT: 4417.6'

XO 2-3/8 x 2-7/8 J-55 AT: 4421.5'

TBG PUP 2-3/8 J-55 AT: 4422'

X/N NIPPLE AT: 4426.2'

TOTAL STRING LENGTH: EOT @ 4427.77'

Injection Wellbore
DiagramFRAC JOB

8/27/98 5342'-5580'

Frac A-1, A-3 & LDC sand as follows:
174,751# of 20/40 sand in 784 bbls Viking I-25 fluid. Perfs broke back @ 3130 psi @ 23 BPM. Treated @ avg press of 1550 psi w/avg rate of 41 BPM. ISIP-1850, 5-min 1750 psi. Flowback on 12/64 chike for 4 hours and died.

8/29/98 4820'-4972'

Frac D-S2, D-1 & D-2 sand as follows:
132,118# of 20/40 sand in 628 bbls Viking I-25 fluid. Perfs broke back @ 1960 psi @ 28 BPM. Treated @ avg press of 2100 psi w/avg rate of 35.5 BPM. ISIP 2620 psi, 5-min 2301 psi. Flowback on 12/64 chike for 3-1/2 hours and died.

9/1/98 4436'-4452'

Frac GB-6 sand as follows:
103,308# of 20/40 sand in 511 bbls Viking I-25 fluid. Perfs broke down @ 2830 psi. Treated @ avg press of 1900 psi w/ avg rate of 26.2 BPM. ISIP-2260 psi, 5-min 2136 psi. Flowback on 12/64 choke for 3-1/2 hours and died.

12/20/01 5342'-5580'

Frac A/LDC sands as follows:
204,480# of 20/40 sand in 1120 bbls YF 125 fluid. Treated @ avg press of 3300 psi w/ avg rate of 14.6 BPM. ISIP-1941 psi. Calc. Flush: 1344 gal., Act. Flush: 1247 gal. Flow for 8.5 hours and died.

4/27/04

Pump change. Update tubing and rod details.

7/7/2010

Tubing leak. Updated rod and tubing detail.

12/13/13

Convert to Injection Well

12/13/13

Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

8/26/98	5342'-5345'	2 JSPF	6 holes
8/26/98	5369'-5372'	2 JSPF	6 holes
8/26/98	5410'-5416'	2 JSPF	12 holes
8/26/98	5426'-5431'	2 JSPF	10 holes
8/26/98	5436'-5443'	2 JSPF	14 holes
8/26/98	5479'-5487'	2 JSPF	16 holes
8/26/98	5489'-5498'	2 JSPF	18 holes
8/26/98	5502'-5514'	2 JSPF	24 holes
8/26/98	5516'-5519'	2 JSPF	6 holes
8/26/98	5541'-5548'	2 JSPF	14 holes
8/26/98	5561'-5566'	2 JSPF	6 holes
8/26/98	5570'-5575'	2 JSPF	10 holes
8/26/98	5578'-5580'	2 JSPF	4 holes
8/28/98	4820'-4826'	4 JSPF	24 holes
8/28/98	4908'-4915'	4 JSPF	28 holes
8/28/98	4968'-4972'	4 JSPF	16 holes
8/31/98	4436'-4452'	4 JSPF	64 holes

NEWFIELD

Tar Sands Federal 14-29-8-17
1980 FWL & 661 FSL
SESW Section 29-T8S-R17E
Duchesne Co, Utah
API #43-013-32059; Lease #U-76956

LCN 12/16/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-76956
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: TAR SANDS FED 14-29-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 29 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013320590000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/23/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 1:40 PM on 01/23/2014. EPA # UT22197-10196		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/30/2014	